

April 13, 2009

**Dale Haines** Operations Manager Chevron North America Exploration and Production 3800 Centerpoint Drive Suite 100 Anchorage, Alaska 99503 Tel 907 263 7951 Fax 907 263 7698 Email daleah@chevron.com

APR 1 7 2009

OEC

Division of Water Quarty Waste water Discharge Program

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 7006 3450 0000 0081 3186

Re: NPDES Permit No. AKG-31-5002

Trading Bay Production Facility March 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the March 2009 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0081 3193

## NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No 2040-0004

 NAME
 Union Oil Company of California

 ADDRESS
 Attn: John Zager

 P.O. Box 196247

 Anchorage, AK 99519-6247

 FACILITY
 Trading Bay Production Facility

 LOCATION
 Cook Inlet, Alaska

(2-16)(17-19)AKG-31-5002 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD YEAR MO DAY YEAR MO DAY 09 03 01 TO 09 03 31

PARAMETER	100000000000000000000000000000000000000	(3 Card Only) QUANTITY OR LOADING			(20-21) (22-23		(26-27) (28-29)	NOTE: Read instructions before completing this form.						
(32-37)		4			(4 Card Only) QUALITY OR CONCE		ENTRATION	NO.	FRE	DETOTE COL	SAMPL			
(/		AVERAGE	(54-61)		(38-45)	(46-53)	(54-61)		EX		NALYSIS		TYPE	
015	SAMPLE	AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS	/62 631		4-68)		(69-70)	
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015	SAMPLE	Section Copyright	report	INGU						W	eekly		Estima	ato.
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015	SAMPLE		***************************************				No Discharge					l and		1
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Flow Rate >1 mgd	REQUIREMENT				6								Production, substituting	
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	PERMIT							µg/l		Mc	inthly		Grab	
	REQUIREMENT					47	117							
015	SAMPLE						1	h0/1		Mc	nthly	Grab		
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)15	REQUIREMENT					25	50	ma/i						
	SAMPLE							***************************************		Monthly		Grab	<u></u>	
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115	REQUIREMENT					0.6	1.0	ug/l		Monthly		Grab		
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On vo.	REQUIREMENT											24 111700	721(31)	MANAGEMENT AND ADDRESS OF THE
15	SAMPLE					23	47	ug/l		Mo	nthiy	Grab		
roduced Water	MEASUREMENT									and-habataning and	and the second	247 1274		***************************************
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NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		certify under negative	of Image that this dome			0.9	1.9	mg/l		Mo	nthly		Grab	
John Zager General Manager		I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for					$\sim 10^{-1}$			TELEPHONE		DATE		
							DH			(907) 276-7600			1	1
												09	04	13
		gathering the information, the information submitted is, to the best of my knowledge and belief,					Date A. Haines							
and the second s	1.	rue, accurate, and con-	miete I am avere	that there or -	trie best of my knowledge ignificant penalties for sub	and belief,	SIGNATI							-
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## NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

01

OMB No 2040-0004

Union Oil Company of California NAME Attn: John Zager ADDRESS P.O. Box 196247 Anchorage, AK 99519-6247 FACILITY Trading Bay Production Facility LOCATION Cook Inlet, Alaska

(2-16)AKG-31-5002 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD YEAR MO DAY YEAR DAY

TO

09

03

31

PARAMETER		(3 Card Only) QUANTITY OR LOADING			(20-21) (22-23)	(24-25)	(26-27) (28-29) (30-31)			NOTE: Read instructions before completing this form.					
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Produced Water	MEASUREMENT													****	
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														MANAGEMENTANIA (ALICE), ILA	
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NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		I certify under penalty of law that this document and all attachments were prepared under					1			Water Control of the Control				Accession and a second	
John Zager General Manager Mid Continent/Alaska Business Unit TYPED OR PRINTED		my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for					Dale A, Haines			(907) 276-7600		DATE		·	
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		gathering the information, the information submitted is, to the best of my t				ind belief.	SIGNATURE OF				T	┼──┤			
		true, accurate, and complete. I am aware that there are			significant penalties for submitting		PRINCIPAL EXECUTIVE OFFICER		co	6.2°2° 4					
		false information, including the possibility of fine and imprisonment for knowled violations					OR AUTHORIZED AGENT			AREA	NUMBER	YEAR	MO	DA	
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Anchorage, AK 99519-6247

Trading Bay Production Facility

Attn: John Zager

P.O. Box 196247

Cook Inlet, Alaska

Union Oil Company of California

NAME

**ADDRESS** 

FACILITY

LOCATION

## NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

(2-16) (17-19)

AKG-31-5002 015

PERMIT NUMBER DISCHARGE NUMBER

31

(30-31)

MONITORING PERIOD YEAR MO DAY YEAR 09 03 01 TO 09 03 (20-21)(22-23)(24-25)(26-27) (28-29) OMB No. 2040-0004

NOTE: Read instructions before completing this form.

## COMMENTS PAGE 3 OF 3

- \* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.

  Estimated well treatment fluid flow rate: 0.058800 MGD
- \*\* Frequency of pH measurement has been increased to more closely monitor water quality.
- \*\*\* Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.
- \*\*\*\* 2009 First Quarter Ammonia sample was taken in January and reported on January DMR
- \*\*\*\*\* Identified as the most sensitive species.

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	NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	ecrtify under penalty of law that this document and all attachments were prepared under			***************************************			
	John Zager General Manager Mid Continent/Alaska Business Unit	my direction or supervision in accordance with a system designed to assure that qualified	- A/	TELE	DATE			
		personnel properly gather and evaluate the information submitted. Based on my inquiry of	DOV	(907) 276-7600				
		the person or persons who manage the system, or those persons directly responsible for	Date A. Haines			09	04	13
		gathering the information, the information submitted is, to the best of my knowledge and belief,	SIGNATURE OF		T			
	TYPED OR PRINTED	true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	PRINCIPAL EXECUTIVE OFFICER	AREA	NUMBER			
	COMMENTS AND EXPLANATION OF ANY VIOLATION	OR AUTHORIZED AGENT	CODE		YEAR	MO	DA	
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